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Five-Year Review Report

**Fourth Five-Year Review Report
for
Dixie Oil Processors Superfund Site
Harris County, Texas**

September 2013

PREPARED BY:

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Region 6
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List of Acronyms

AER	Annual Effectiveness Report
ARAR	Applicable or Relevant and Appropriate Requirement
BSTF	Brio Site Task Force
CD	Consent Decree
CERCLA	Comprehensive Environmental Response, Compensation, and Liability Act
CFR	Code of Federal Regulations
1,2-DCA	1,2-Dichloroethane
DNAPL	Dense Non-aqueous Phase Liquid
DOP	Dixie Oil Processors
DOPSTF	Dixie Oil Processors Site Task Force
EA	Endangerment Assessment
EPA	United States Environmental Protection Agency
FFSZ	Fifty-Foot Sand Zone
ICP	Institutional Control Plan
LNAPL	Light Non-aqueous Phase Liquid
MCL	Maximum Contaminant Level
MCU	Middle Clay Unit
MGI	Mud Gully Improvements
MOM	Maintenance, Operations, and Monitoring
NCP	National Contingency Plan
NPL	National Priorities List
NSCZ	Numerous Sand Channel Zone
O&M	Operation and Maintenance
PEC	Probable Effects Concentration
RA	Remedial Action
RAO	Remedial Action Objective

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RD	Remedial Design
RfD	Reference Dose
RI/FS	Remedial Investigation/Feasibility Study
ROD	Record of Decision
RPM	Remedial Project Manager
SOP	Standard Operating Procedure
1,1,2-TCA	1,1,2-Trichloroethane
TRRP	Texas Risk Reduction Program
TCEQ	Texas Commission on Environmental Quality
UAO	Unilateral Administrative Order
VOC	Volatile Organic Compound

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Executive Summary

The Dixie Oil Processors Site (DOP) is a former industrial site located approximately 20 miles southeast of Houston, Texas, in Harris County. The Site occupies approximately 26.6 acres and is positioned both north and south of Dixie Farm Road, designated as DOP North and DOP South, respectively.

A Record of Decision (ROD) was issued for the DOP Site by the EPA on March 31, 1988. A Unilateral Administrative Order (UAO) was issued by EPA on July 10, 1991, to the DOP Task Force for implementation of the remedy.

The DOP Site Task Force (DOPSTF) notified EPA that remedial activities were completed on March 27, 1993. A Final Closeout Report was issued by EPA on January 18, 1996. The deletion of the DOP Superfund Site from the National Priorities List became effective December 28, 2006.

The trigger for this Fourth Five-Year Review was the September 4, 2008, signature date of the Third Five-Year Review report.

The assessment of this Fourth Five-Year Review found that the remedy was constructed in accordance with the requirements of the ROD and remains protective, consistent with the Remedial Action Objectives (RAO) of this response action. Continued implementation of site controls is necessary to ensure the protectiveness of the remedy.

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Five Year Review Summary Form

SITE IDENTIFICATION		
Site Name: Dixie Oil Processors Superfund Site		
EPA ID: TXD089793046		
Region: 6	State: TX	City/County: Harris
SITE STATUS		
NPL Status: Deleted		
Multiple OUs? No	Has the site achieved construction completion? Yes	
REVIEW STATUS		
Lead agency: EPA		
Author name (Federal or State Project Manager): Gary G. Miller, Region 6		
Author affiliation: Remedial Project Manager		
Review period: 9/04/2008 – 9/04/2013		
Date of site inspection: 12/13/2012 (DOP South); 3/21/2013 (DOP North)		
Type of review: Statutory		
Review number: 4		
Triggering action date: 9/04/2008		
Due date (five years after triggering action date): 9/04/2013		

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Five-Year Review Summary Form (continued)

Issues/Recommendations
OU(s) without Issues/Recommendations Identified in the Five-Year Review:
None

Issues and Recommendations Identified in the Five-Year Review:				
OU(s): #1	Issue Category: Monitoring			
	Issue: Annual monitoring has shown increasing concentrations of chlorinated organics in one DOP Site Numerous Sand Channel Zone (NSCZ) monitoring well during the five-year review period. The origin of the contaminated groundwater is the adjacent Brio Refining Superfund Site and does not impact the protectiveness of the DOP Site remedy.			
	Recommendation: Continue annual groundwater sampling. Ensure that the Brio Site Mud Gully sampling program captures any impacts to the stream from discharge of NSCZ groundwater.			
Affect Current Protectiveness	Affect Future Protectiveness	Implementing Party	Oversight Party	Milestone Date
No	No	PRP	EPA	Annual Reports

Protectiveness Statement(s)		
Operable Unit: #1	Protectiveness Determination: Short-term Protective	Addendum Due Date (if applicable): None
Protectiveness Statement: As part of the Fourth Five-Year Review, the EPA and Texas Commission on Environmental Quality (TCEQ) conducted inspections of the Site on December 13, 2012 (DOP South), and March 21, 2013 (DOP North) and determined that the implemented remedial action (RA) is functioning as intended and remains protective of human health and the environment in the short-term. The RA has removed exposure pathways that could have resulted in unacceptable risks by preventing exposure of human receptor populations to contaminated air, soils or groundwater. Long-term protectiveness of the RA will be verified by continued monitoring of groundwater to assess the effectiveness of the Site controls.		
Sitewide Protectiveness Statement (if applicable)		
Protectiveness Determination: Short-term Protective		Addendum Due Date (if applicable): None
Protectiveness Statement: As part of the Fourth Five-Year Review, the EPA and Texas Commission on Environmental Quality (TCEQ) conducted an inspections of the site on December 13, 2012 (DOP South), and March 21, 2013 (DOP North) and determined that the implemented RA is functioning as intended and remains protective of human health and the environment in the short-term. The RA has removed exposure pathways that could have resulted in unacceptable risks by preventing exposure of human receptor populations to contaminated air, soils or groundwater. Long-term protectiveness of the RA will be verified by continued monitoring of groundwater to assess the effectiveness of the Site controls.		

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As part of the Fourth Five-Year Review, the EPA and Texas Commission on Environmental Quality (TCEQ) conducted inspections of the Site on December 13, 2012 (DOP South), and March 21, 2013 (DOP North) and determined that the implemented RA is functioning as intended and remains protective of human health and the environment in the short-term. The RA has removed exposure pathways that could have resulted in unacceptable risks by preventing exposure of human receptor populations to contaminated air, soils or groundwater.

Long-term protectiveness of the RA will be achieved by continued monitoring of groundwater to assess the effectiveness of the Site controls.

Other Comments:

The ROD requires that Site controls be maintained through the use of fencing and the imposition of deed notices and restrictions.

The DOPSTF currently controls the Site with perimeter fencing and locked gates. The expected long-term maintenance and operations at the Site will involve a continual Site presence.

The Institutional Control Plan (ICP), dated February 2, 2006, documents that deed notices and deed restrictions were executed on the Site. During this review period, certified copies of the filed deed notices and restrictions were obtained from the Harris County Clerk's Office.

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Dixie Oil Processors Superfund Site Harris County, Texas Fourth Five-Year Review Report

I. Introduction

The purpose of a five-year review is to evaluate the implementation and performance of the selected remedy in order to determine if the remedy is or will be protective of human health and the environment. Since this will be the fourth five-year review, it will determine if the remedy continues to be protective of human health and the environment. The methods, findings, and conclusions of reviews are documented in five-year review reports. In addition, five-year review reports identify issues found during the review, if any, and identify recommendations to address them.

The EPA (Agency) is preparing this Five-Year Review Report pursuant to CERCLA § 121 and the National Contingency Plan (NCP). CERCLA § 121 states:

If the President selects a remedial action that results in any hazardous substances, pollutants, or contaminants remaining at the site, the President shall review such remedial action no less often than each five years after the initiation of such remedial action to assure that human health and the environment are being protected by the remedial action being implemented. In addition, if upon such review it is the judgment of the President that action is appropriate at such site in accordance with section [104] or [106], the President shall take or require such action. The President shall report to the Congress a list of facilities for which such review is required, the results of all such reviews, and any actions taken as a result of such reviews.

The Agency interpreted this requirement further in the NCP; 40 CFR § 300.430 (f) (4) (ii) states:

If a remedial action is selected that results in hazardous substances, pollutants, or contaminants remaining at the site above levels that allow for unlimited use and unrestricted exposure, the lead agency shall review such action no less often than every five years after the initiation of the selected remedial action.

The DOPSTF, under the direction of the EPA, Region 6, conducted this Fourth Five-Year Review of the remedy implemented at the DOP Superfund Site in Harris County, Texas. This review was conducted from December 2012 through June 2013. This report documents the results of the review.

The triggering action for this statutory review is the completion of the Third Five-Year

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Review on September 4, 2008. The five-year review is required due to the fact that hazardous substances, pollutants, or contaminants remain at the Site above levels that allow for unlimited use and unrestricted exposure.

II. Site Chronology

Table 1 - Chronology of Site Events

Event	Date
Copper recovery and hydrocarbon washing activities conducted at the Site	1969-1986
Remedial Investigation/Feasibility Study (RI/FS) complete	1/1988
Record of Decision Signed	3/31/1988
Final Listing on EPA National Priorities List	10/1989
Unilateral Administrative Order	7/10/1991
Start of On-Site Construction	3/25/1992
EPA approval of Remedial Design/Remedial Action Work Plan-Phase I	3/25/1992
EPA approval of Remedial Design/Remedial Action Work Plan-Phase II	8/17/1992
DOPSTF Notification to EPA of Completion of Phase I/II Activities	3/27/1993
Preliminary Closeout Report	6/09/1993
DOP Maintenance, Operations, and Monitoring Plan Submitted to EPA	7/1993
EPA Approved Remedial Action Report	8/6/1993
Final Closeout Report	1/18/1996
DOP Maintenance, Operations, and Monitoring Plan Rev. 1 Submitted to EPA	1/1997
First Five-Year Review	9/24/1998
DOP Maintenance, Operations, and Monitoring Plan Rev. 2 Submitted to EPA	1/1999
Second Five-Year Review	9/04/2003
Institutional Control Plan Finalized	2/2/2006
DOP Maintenance, Operations, and Monitoring Plan Rev. 3 Submitted to EPA	5/2006
Deletion from National Priorities List	8/21/2006
Third Five-Year Review Report	9/9/2008

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III. Background

Physical Characteristics

The DOP Site is a former industrial site located approximately 20 miles southeast of Houston, Texas, in Harris County. The site occupies approximately 26.6 acres and is positioned both north and south of Dixie Farm Road, designated as DOP North and DOP South. DOP North covers approximately 19.0 acres, and DOP South covers approximately 7.6 acres, respectively (see Attachment 1, Figure 1).

Attachment 1, Figure 2, shows the layout of the DOP Site. Mud Gully, a Harris County flood control ditch and local tributary of Clear Creek, runs along the eastern boundary of DOP North and the western boundary of DOP South. The Brio Refinery site (Brio) borders DOP to the northeast and a former athletic field borders DOP North to the Southwest. Due north of DOP North is the former Southbend residential subdivision. The Friendswood Oil Field borders the remaining areas.

Land and Resource Use

The current land use of the surrounding area is residential development to the northeast, across Beamer Road. A buffer of undeveloped properties exists to the north, west and south of the site. The property to the south has been used for the establishment of a wetland habitat and preservation of forest habitat as part of a Natural Resource Restoration Project implemented by the BSTF in conjunction with several state and federal agencies. Residential development is evident approximately 0.25 miles to the west of the site.

History of Contamination

DOP North was operated as a copper recovery and hydrocarbon washing facility from 1969 through 1978. A total of six surface impoundments (pits) were used to store and treat wastewater containing copper prior to recovery and discharge. The pits were closed and decommissioned during 1975 and 1977. Several operations occurred at DOP South from 1978 through 1986. These include:

- hydrocarbon washing to produce ethylbenzene, toluene, aromatic solvents, and styrene pitch;
- oil recovery; and
- blending and distilling residues from local chemical plants and refineries (mainly phenolic tank bottom tars and glycol cutter stock) to produce various petroleum products including fuel oil, creosote extender, and a molybdenum concentrate catalyst.

Active operations at the site stopped in 1986. Previously closed surface impoundments located on DOP North were not utilized during DOP South operations. Approximately 6,000 cubic yards of contaminated soils were excavated in 1984 and disposed off-site.

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Basis for Taking Action

There are approximately 107,351 cubic yards of contaminated soils and subsoils on the site, associated with six different pits. For the pit samples, ethylbenzene had the highest concentration (6.40 mg/kg) of volatile organic compounds; hexachlorobenzene had the highest concentration (674 mg/kg) of base neutral organic compounds; and copper had the highest concentration (72,860 mg/kg) of inorganic compounds. No organic compounds were found in any subsoil samples.

The EPA concluded that the site potentially poses four major risks to human health and the environment. These risks would result from:

- ingestion of on-site soils;
- direct contact with on-site soils;
- inhalation of dust from the site; and,
- ingestion of shallow groundwater from the site.

Many of the chemicals found on the Site are carcinogens (1,1,2-trichloroethane and methylene chloride) or are toxic to the central nervous system, liver, or respiratory system (toluene and chlorobenzene).

Commented [J1]: NOTE – Copied from the previous 5-Yr Review Report

Institutional Controls

Dated February 2, 2006, the ICP for the DOP Superfund Site provides for institutional control to reduce the risk to public health and the environment from potential hazards posed by the Site. The ICP was incorporated into the Maintenance, Operations, and Monitoring Plan (MOM) as Revision 3 in May 2006. The plan implementation tasks are listed as recordation of institutional control documents and monitoring of Site security.

Deed restrictions and notices have been filed at the Harris County Clerk's Office for the Site. During this review period, certified copies of each of the deed restriction and notices were obtained from the Harris County Clerk's Office. The certified copies are maintained at the DOP Site office.

The DOP Site is inspected on a regular basis to evaluate compliance with institutional control documents.

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IV. Remedial Actions

Remedy Selection

A ROD was issued for the DOP Site by the EPA on March 31, 1988 selecting limited action and monitoring, including fluids stabilization and a site closure cover with institutional control. In accordance with the requirements of the UAO, Docket Number 6-23-91, signed by the EPA on July 10, 1991, the DOP Task Force was directed to design and implement the RA as specified in the ROD.

Summary of Record of Decision

- a) Affected Materials and Soils- The DOP Endangerment Assessment identified target cleanup levels based on human exposure to site contaminants. However, the site investigation did not identify any contaminated soils on the DOP site that exceeded the action levels discussed in the endangerment assessment.
- b) Mud Gully- The ROD calls for widening the flood control ditch to remove the "bottle neck" that exists as it passes the DOP site.
- c) Storage Tanks and Drums- Demolish any remaining surface tanks or vessels and dispose of their contents.
- d) Site Management –Re-grade and vegetate the entire DOP site to promote drainage and minimize surface runoff. Closure cover all re-graded areas with six inches of top-soil, if necessary, to promote vegetative growth.
- e) Site Control- Use permanent site control, impose necessary deed notices and restrictions (if possible), and restrict access to the site by use of a fence or similar barrier.

Remedy Implementation

A ROD was issued for the DOP Site by the EPA on March 31, 1988, selecting limited action and monitoring including fluids stabilization and a site closure cover with institutional control. In accordance with the requirements of the UAO, Docket Number 6-23-91, signed by the EPA on July 10, 1991, the DOP Task Force was directed to design and implement the RA as specified in the ROD.

The EPA issued the UAO to 12 respondents in July 1991. The UAO contained a detailed Scope of Work for the implementation of the RD/RA. Monsanto Corporation assumed the lead for implementation of the RA by settling with the other respondents and managing the DOP Task Force.

The DOPSTF prepared an RD/RA work plan for the implementation of the UAO and Scope of Work. The EPA approved the Phase I work plan on March 25, 1992. The Phase I activities included:

- Removal of surface contamination;
- Improvement of surface water controls;
- Reconstruction of Mud Gully;

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- Revegetation and installation of security fencing.

The Phase II work plan was approved by EPA on August 17, 1992. Phase II activities included:

- Removal and off-site disposal of tank residuals;
- Dismantlement of the process tanks and drums;
- Disposal of process equipment.

The DOP Task Force notified EPA that Phase I and Phase II activities were completed on March 27, 1993. A pre-certification inspection was conducted by EPA on April 20, 1993. The EPA noted minor items that required additional work. The DOP Task Force corrected these items and in a letter dated April 27, 1993, certified that the RA was complete. The EPA completed the Preliminary Closeout Report on June 9, 1993.

The DOP Task Force prepared a RA Report that contained a certification by a Texas Professional Engineer that all the requirements of the Remedial Design were met. The EPA approved the report on August 6, 1993 and issued a Final Closeout Report on January 18, 1996.

System Operation/Operation and Maintenance

In July 1993, the DOP Task Force submitted a Maintenance, Operations and Monitoring (MOM) Plan for the DOP site. The Plan was revised in January 1999 and again in May 2006. The purpose of the MOM Plan is to document procedures to be used to assess the long-term success of the site remedy while minimizing adverse natural or man-made impacts on the DOP site. The Plan requires (i) monthly inspections and maintenance, (ii) a five-year review as required by the EPA, and (iii) monitoring of groundwater.

Monthly Site Inspections

The DOP Task Force conducts monthly site inspections to identify any damage to the site facilities, and monitors the general health and integrity of the soil closure cover, vegetation, etc. In general, the Task Force conducts the following actions at the site:

- inspect the site closure cover for potentially detrimental, localized settlements, presence of burrowing
- animals, erosion, and evidence of closure cover failures such as discolored soil or debris,
- maintain healthy vegetation in the capped areas,
- clear obstructions from the drainage swales and surface discharge structures to promote free drainage,
- inspect the banks of Mud Gully for incipient erosion,
- landscape with trees,
- monitor integrity of the fence line for any damages,
- trim trees, as required,
- clear vines out of fence line fabric, as required,

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- monitor any trespassing at the property,
- clear trash/debris that accumulates with time,
- fix missing and/or unreadable signs,
- inspect well protective casings and protective pipes for rust, and
- straighten pipeline markers as required.

Monthly inspections also include monitoring upstream erosion of Mud Gully which has the potential to impact the water quality at the site.

Since monitoring began in May 1993, the DOP Task Force has kept records of site activities and submitted them to the EPA on an annual basis. The reports include specific maintenance activities completed during the past year, dates that maintenance activities were performed, names of people and companies performing the maintenance activities, and any replacements or redesigns of deficient materials or equipment. Table 2 presents the annual operations and O&M costs for during the Fourth Five-Year Review period.

Table 2 - Annual System Operations/O&M Costs

Dates		Total Annual Cost
From	To	
1/1/2008	12/31/2008	\$8.3K
1/1/2009	12/31/2009	\$3.0K
1/1/2010	12/31/2010	\$8.1K
1/1/2011	12/31/2011	\$9.7K
1/1/2012	12/31/2012	\$11.7K

V. Progress since the Last Five-Year Review

This section reviews the protectiveness statement and issues and recommendations from the last five-year review (i.e., the Third Five-Year Review for the DOP Site). The status of the recommendations made in that report are also reviewed and discussed.

Protectiveness Statement from the Last Review

“The assessment of this Third Five Year Review found that the remedy was constructed in accordance with the requirements of the ROD and remains protective, consistent with the RAOs of this response action. Continued implementation of site controls is necessary to ensure the protectiveness of the remedy.”

Status of Recommendations

The previous five-year review report stated that the remedy continues to be protective for the long-term. One issue regarding the adjacent Brio Site was identified potentially requiring further evaluation. A summary of this issue and the actions taken at the Brio Site since the previous five-year review are given below:

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Issue- “Annual monitoring has shown an increasing concentration of chlorinated organics in DMW-35A during the five year review period. The level of 1,1,2-TCA exceeds the NSCZ groundwater standard for the site. The origin of the groundwater contamination is from the adjacent Brio Refining Superfund site and does not impact the protectiveness of the remedy at the DOP site.”

Action- “Continue annual groundwater sampling. Ensure that the Brio Site Mud Gully sampling program captures any impacts to the stream from discharge of NSCZ groundwater.”

VI. Five-Year Review Process

Administrative Components

The DOPSTF and the Texas Commission of Environmental Quality (TCEQ) were notified of the initiation of the five-year review on October 24, 2012. The DOP Fourth Five-Year Review team was led by Gary Miller of EPA, Region 6, Remedial Project Manager (RPM) for the Site, with the assistance of DOPSTF.

Community Involvement

A notice was published in the Houston Chronicle and the South Belt-Ellington Leader newspapers on November 25, 2012 stating that a five-year review was to be conducted for the DOP site. No correspondence was received by the EPA as a result of these published notices.

Document Review

This five-year review consisted of a review of relevant documents including the Final Close Out Report, Remedial Action Completion Report, the 1988 ROD, prior five year review reports, and annual groundwater monitoring reports. See Attachment 2 for documents reviewed for this report.

Data Review

The data review focused on an evaluation of the current groundwater monitoring data collected as part of the MOM operations. The groundwater monitoring data collected annually during the five year review period (2008-2013) was reviewed as part of the current five year review. Figure 3 in Attachment 1 provides the annual groundwater monitoring data from 1993 to 2013 for the affected DOP well DMW-35A.

The action levels for the groundwater at DOP were adopted from the Brio Refining site per the DOP MOM Plan. The standards for the NSCZ and Fifty-Foot Sand Zone (FFSZ) groundwater are listed in Attachment 3.

The groundwater data shows that the levels of chemicals detected in the NSCZ and FFSZ have been within groundwater standards over the monitoring period, with the exception of MW35A, screened in the NSCZ. MW35A is located on DOP South and lies outside the soil

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bentonite slurry wall installed as part of the Brio Refining Site remedy. The concentrations of 1,1,2-TCA exceeded the NSCZ groundwater standards during the five-year review period. The concentrations of 1,2-DCA exceeded the NSCZ groundwater standard for the 2008 through 2012 annual sample events, but was within the NSCZ groundwater standard for the 2013 sample event. The concentrations of vinyl chloride exceeded the NSCZ groundwater standard for the 2009 annual sample event. The concentrations of 1,1-dichloroethene (1,1-DCE) remained within the groundwater standards during the five-year review period. The Brio Mud Gully and Clear Creek quarterly sample events showed that the NSCZ exceedances did not cause any exceedances of the surface water performance standards. Previous assessments of contamination in DMW35A have attributed the source of contamination to a groundwater plume that originates on the Brio Site and has migrated toward Mud Gully across the DOP Site. Therefore, the impacted wells on DOP South reflect the groundwater contamination originating from the Brio Site.

The Brio Site remedy addresses groundwater contamination outside the soil bentonite slurry wall through the active recovery of ground water from two extraction wells (P0-610 and P0-613). The performance standard for these wells is based on a capture zone to ensure that affected groundwater is hydraulically contained and does not discharge to Mud Gully. A review of the quarterly surface water data collected as part of the Brio Site's monitoring program concluded that the performance standards for Mud Gully and Clear Creek were met during this five-year review period.

Site Inspection

DOP South was inspected on December 13, 2012 by Gary Miller (Region 6, EPA), Fay Duke (TCEQ), Sherell Heidt (TCEQ), John Danna (DOPSTF), Matthew Foresman (Monsanto), Lawrence Engle, (DOPSTF), and Roger Pokluda (GSI). DOP North was inspected on March 21, 2013 by Sherell Heidt, John Danna, and Roger Pokluda.

The site inspection checklist completed during the site visits is included as Attachment 4. Photo documentation of the visit is included in this report as Attachment 5. Overall, the team noted that the site appeared to be well maintained with no maintenance or operational problems apparent.

Applicable or Relevant and Appropriate Requirements Review

A review of applicable or relevant and appropriate requirements (ARARs) was conducted and the results are presented in Attachment 6.

Interviews

Interviews were conducted with key citizens who have the possibility of being impacted by the DOP Site. Mrs. Marie Flickinger is an area resident, the publisher of the South Belt Ellington Leader (a local newspaper), Chairperson for the Brio Site Community Advisory Group, and sits on the Board of Trustees for the nearby community college. Mr. Chris Clark is the general manager of the Clear Brook City Municipal Utility District, which provides water, sewer, garbage, parks, police, emergency medical services, and fire protection

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to the residents near the DOP Site. Ms. Sherell Heidt is the TCEQ representative with responsibility for this Site. Details of these interviews are provided in Attachment 7. No major issues regarding the Site were identified during the interviews.

VII. Technical Assessment

Question A: Is the remedy functioning as intended by the decision documents?

The review of documents, sampling results, ARARs, risk assumptions, and the results of the site inspection indicate that the remedy is functioning as intended by the ROD. Following the implementation of the remedy, all measures appear to be functioning as designed to control groundwater discharges and air emissions.

Maintenance activities (i.e. site inspections) will maintain the effectiveness of the remedy.

Monitoring activities are being conducted and are adequate to determine the protectiveness and effectiveness of the remedy. Site groundwater monitor wells are sampled on an annual basis.

The ROD did not specify discrete actions to address ecological risks, however, the implementation of the remedy has removed or minimized potential exposures to aquatic or terrestrial receptors. A review of the sediment data collected during the RI/FS was conducted to assess the magnitude of aquatic risk that existed prior to implementation of the remedy using current ecological screening values. Specifically, the level of copper found during the RVFS was compared to the Probable Effect Concentration (PEC). The highest level of copper found in the sediments immediately adjacent to the site was 424 mg/kg which exceeds the PEC of 149 mg/kg. Completion of the Mud Gully improvements has removed this pathway of exposure to aquatic receptors through concrete lining of the channel. Site monitoring has verified that no new contaminated sediments are being transported from the site to the gully.

The implementation of the site-wide closure cover has minimized the potential for exposure to terrestrial receptors. Site inspections look for the presence of burrowing animals and none have been noted to date. Deed restrictions and notices have been implemented to complement the existing site controls (fencing and signs). The Institutional Control Plan, incorporated in the MOM Plan, documents these control measures. Chains and locks on gates are used to resist tampering and access by trespassers.

Question B: Are the exposure assumptions, toxicity data, cleanup levels, and RAO used at the time of the remedy selection still valid?

Since the development of the exposure assumptions, the area surrounding the DOP site has changed dramatically. At the time of the RI, the Southbend Subdivision was located immediately adjacent to the north portion of the site. The subdivision has since been abandoned and demolished, substantially reducing the potential receptors. New subdivisions are currently being developed to the west, approximately 0.25 miles from the site. The cleanup levels used to establish the extent of the remedy are still valid, however, since they were based predominantly on a trespasser scenario.

Changes in Standards to be Considered

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The toxicity values used by TCEQ for their Texas Risk Reduction Program (TRRP) have changed for two compounds since the ROD was approved. The Reference Dose (RfD) for chronic oral exposure for 1,1-Dichloroethane (1,1-DCA) was increased from 0.1 mg/kg-day to 0.2 mg/kg-day on March 30, 2007. On March 27, 2003, the RfD for 1, 1-DCE was increased from 0.009 mg/kg-day to 0.05 mg/kg-day, along with the removal of the Oral Slope Factor and Inhalation Unit Risk Factors and the addition of an Inhalation Reference Concentration (0.2 mg/m³). The changes for 1,1- DCE were all made based on toxicity changes made by the EPA in June 2002; however, the same increase in the RfD for 1,1-DCA has not been made by the EPA. These RfD changes were increases in the toxicity values; therefore, the remedy from the ROD is still more protective than the effects of the RfD changes on risk for these two compounds.

Question C: Has any other information come to light that could call into question the protectiveness of the remedy?

There is no other information that calls into question the protectiveness of the remedy.

Technical Assessment Summary

According to the data reviewed, the site inspection, and the interviews, the remedy is functioning as intended by the ROD. There have been no changes in the physical conditions of the site that would affect the protectiveness of the remedy.

VIII. Issues

Table 3 - Issues

Issue	Currently Affects Protectiveness (Y/N)	Affects Future Protectiveness (Y/N)
Annual monitoring has shown increasing concentrations of chlorinated organics in one DOP Site Numerous Sand Channel Zone (NSCZ) monitoring well during the five-year review period. The origin of the contaminated groundwater is the adjacent Brio Refining Superfund Site and does not impact the protectiveness of the DOP Site remedy.	N	N

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IX. Recommendations and Follow-Up Actions

Table 4 - Recommendations and Follow-Up Actions

Issue	Recommendations/ Follow-up Actions	Party Responsible	Oversight Agency	Milestone Date	Affects Protectiveness? (Y/N)	
					Current	Future
Increasing level of contaminants in NSCZ at DMW-35A	Continue annual groundwater sampling. Ensure that the Brio Site Mud Gully sampling program captures any impacts to the stream from discharge of NSCZ groundwater.	PRP	EPA	Annual Reports	N	N

X. Protectiveness Statement(s)

As part of the Fourth Five-Year Review, the EPA and TCEQ conducted inspections on December 13, 2012, and March 21, 2013 and determined that the implemented RA is protective of human health and the environment in the short-term. The RA has removed exposure pathways that could have resulted in unacceptable risks by preventing exposure of human receptor populations to contaminated air, soils, and groundwater.

Long-term protectiveness of the RA will be achieved by continued monitoring of groundwater to assess the effectiveness of the Site controls and by institutional controls.

XI. Next Review

The next five-year review for the DOP Superfund Site is required by September 2018, five years from the date of this review.

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ATTACHMENT 1

Figures

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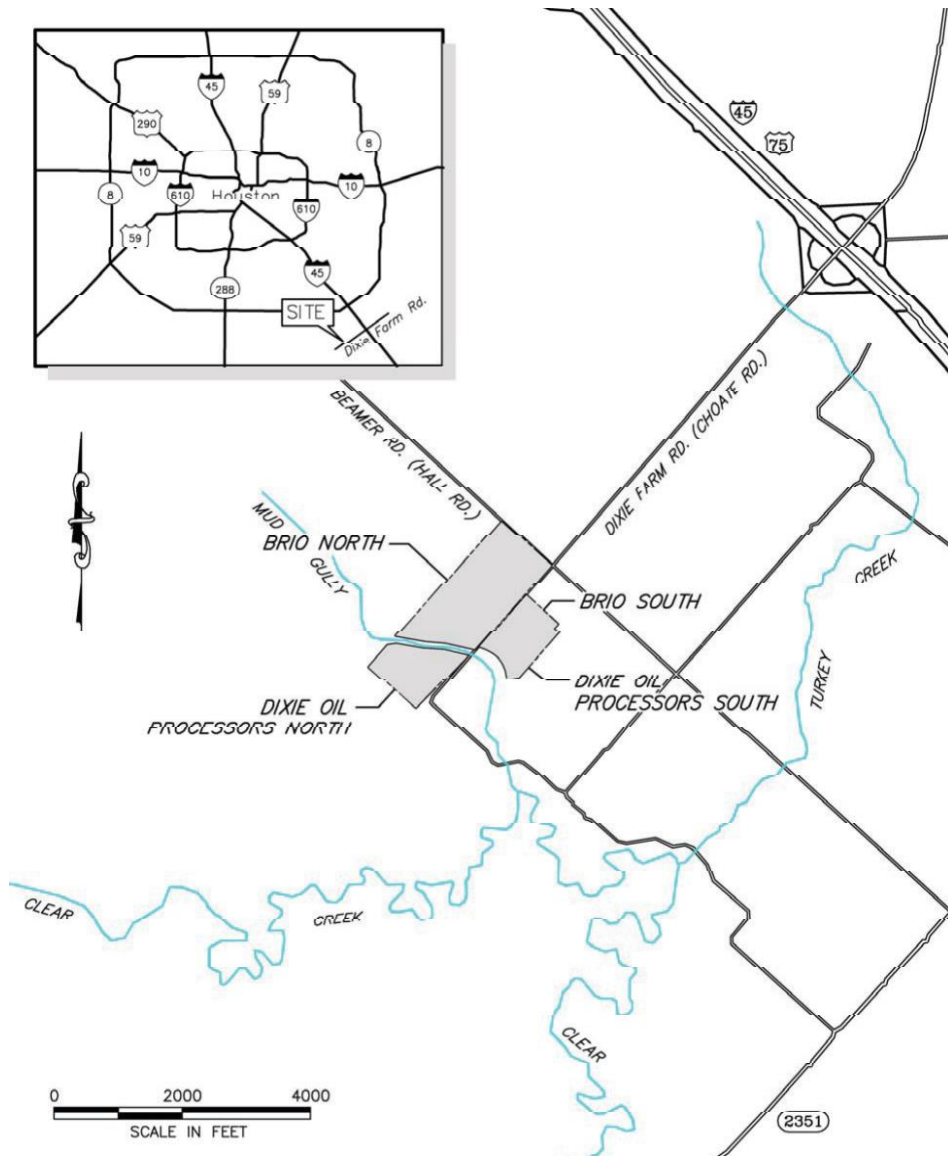
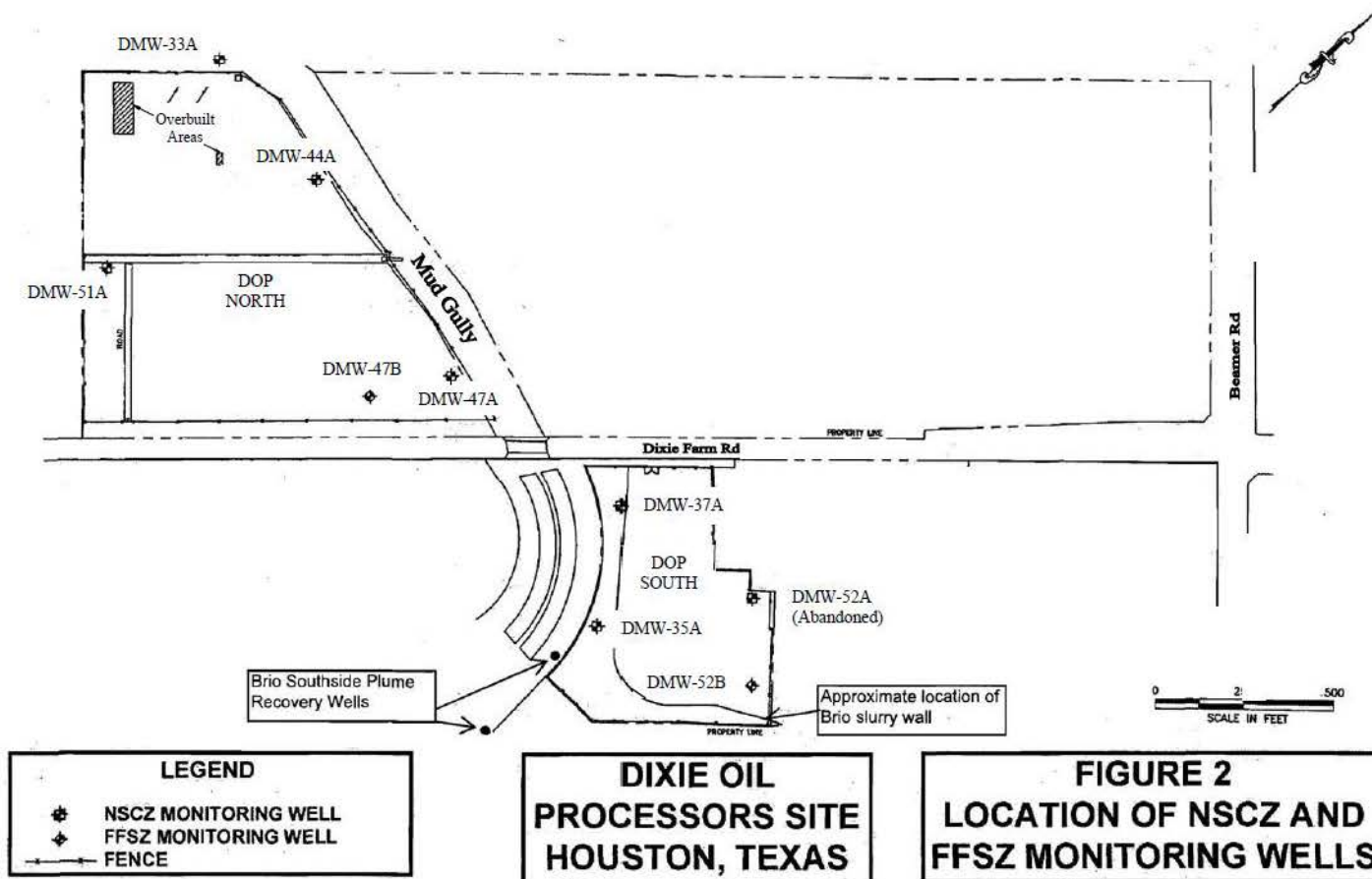
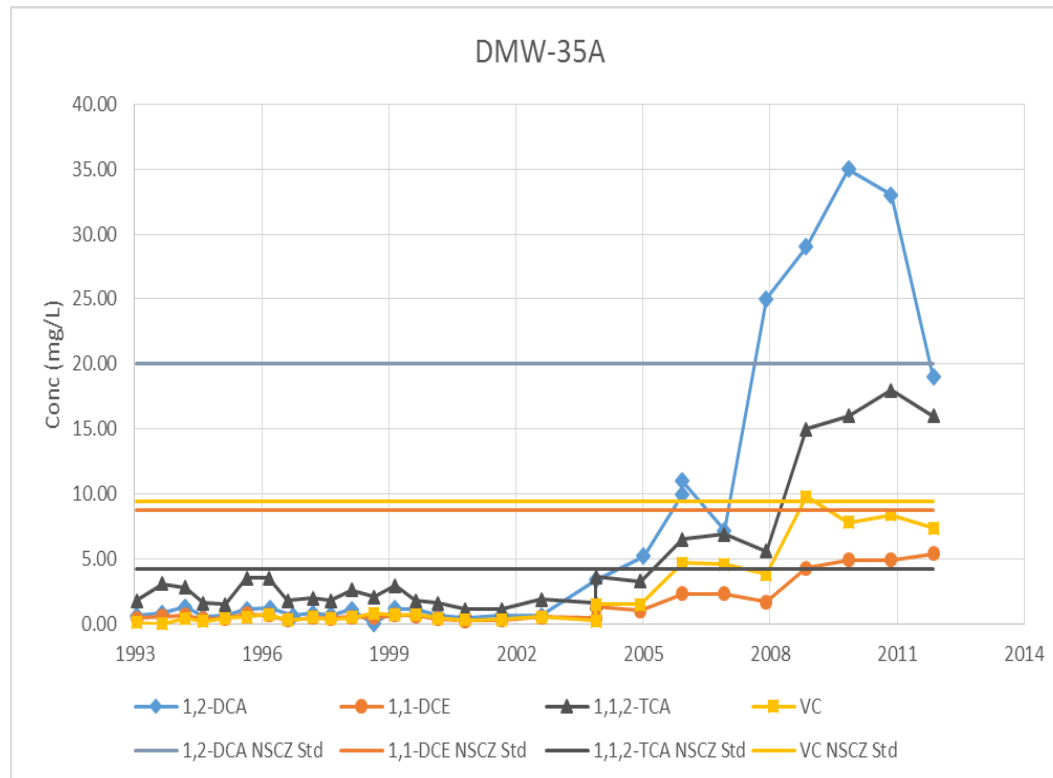


Figure 1
Site Location

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NSCZ Performance Standards

PARAMETER	CRITERIA (mg/l)
1, 1, 2-Trichloroethane	4.18
1, 2-Dichloroethane	20.00
1, 1-Dichloroethene	8.74
Vinyl Chloride	9.45

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ATTACHMENT 2

List of Documents Reviewed

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Attachment 2

List of Documents Reviewed

Dixie Oil Processors Site

Dixie Oil Processors Site Record of Decision, March 31, 1988

Dixie Oil Processors Site Post Closure Monitoring, Operations and Maintenance Plan, May 2006

Dixie Oil Processors Site Final Closeout Report, January 1996

Brio Refining Site Amended Record of Decision, July 2, 1997

DOP Superfund Site Third Five Year Review, September 2008

DOP Annual Groundwater Analytical Reports 2008-2013

Brio Refining Superfund Site

Brio Refining Site Mud Gully and Clear Creek Surface Water Analytical Reports 2008-2013

Brio Refining Site Fourth Five Year Review, April 2013

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ATTACHMENT 3

Site Monitoring Criteria

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NSCZ GROUNDWATER PERFORMANCE STANDARDS

PARAMETER	CRITERIA (mg/ l)
1, 1, 2-Trichloroethane	4.18
1, 2-Dichloroethane	20.00
1, 1-Dichloroethene	8.74
Vinyl Chloride	9.45

FFSZ GROUNDWATER DRINKING WATER LIST AND MAXIMUM CONTAMINANT LEVEL (MCL) STANDARDS

DRINKING WATER VOLATILE LIST	MCL (µg/ l)
Benzene	5
Carbon Tetrachloride	5
Chlorobenzene	100
1, 2-Dichlorobenzene (o-dichlorobenzene)	600
1, 4-Dichlorobenzene (p-dichlorobenzene)	75
1, 2-Dichloroethane	5
1, 1-Dichloroethene	7
cis-1, 2-Dichloroethene	70
trans-1, 2-Dichloroethene	100
Methylene Chloride (Dichloromethane)	5
1, 2-Dichloropropane	5
Ethylbenzene	700
Styrene	100
Tetrachloroethene	5
Toluene	1,000
1, 2, 4-Trichlorobenzene	70
1, 1, 1-Trichloroethane	200
1, 1, 2-Trichloroethane	5
Trichloroethene	5
Vinyl Chloride	2
Xylenes (Total)	10,000
Total trihalomethanes (TTHMs) *	100

* Total trihalomethanes = Chloroform, Bromodichloromethane, Bromoform, and Dibromochloromethane

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ATTACHMENT 4

Site Inspection Checklist

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Five-Year Review Site Inspection Checklist

I. SITE INFORMATION					
Site name: Dixie Oil Processors Superfund Site			Date of inspection: December 13, 2012 (DOP South) March 21, 2013 (DOP North)		
Location and Region: Harris Co., TX; Region 6			EPA ID: TXD089793046		
Agency, office, or company leading the five-year review: BSTF for the U.S. Environmental Protection Agency			Weather/temperature: December 13, 2012 (DOP South): Temperature in the mid 60's, sunny, no rain. March 21, 2013 (DOP North) Temperature in the low 70's, overcast, no rain.		
Remedy Includes: (Check all that apply) <div style="float: right;"> <input type="checkbox"/> Monitored natural attenuation <input type="checkbox"/> Groundwater containment <input type="checkbox"/> Vertical barrier walls </div> <div> <input checked="" type="checkbox"/> Landfill cover/containerment <input checked="" type="checkbox"/> Access controls <input checked="" type="checkbox"/> Institutional control <input type="checkbox"/> Groundwater pump and treatment <input type="checkbox"/> Surface water collection and treatment <input type="checkbox"/> Other </div>					
Attachments: <input checked="" type="checkbox"/> Inspection team roster attached (Section 4 of this checklist) <input checked="" type="checkbox"/> Site map attached (See Figure 2 of Attachment 1 of main report)					
II. INTERVIEWS (Check all that apply)					
1. O&M site manager	<u>John Danna</u> Name	<u>Site Manager</u> Title	<u>12/13/12 and 3/21/13</u> Date		
Interviewed <input type="checkbox"/> at site <input type="checkbox"/> at office <input type="checkbox"/> by phone	Phone no. <u>281-922-1054</u>				
Problems, suggestions; <input type="checkbox"/> Report attached _____					
2. O&M staff	_____	_____	_____		
Name	Title	Date			
Interviewed <input type="checkbox"/> at site <input type="checkbox"/> at office <input type="checkbox"/> by phone	Phone no. _____				
Problems, suggestions; <input type="checkbox"/> Report attached _____ _____ _____					

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3. **Local regulatory authorities and response agencies** (i.e., State and Tribal offices, emergency response office, police department, office of public health or environmental health, zoning office, recorder of deeds, or other city and county offices, etc.) Fill in all that apply.

Agency TCEQ
 Contact Sherell Heidt Project Manager July 25, 2013 (713) 767-3708
 Name Title Date Phone no.
 Problems; suggestions; ☒ Report attached _____

Agency _____
 Contact _____
 Name Title Date Phone no.
 Problems; suggestions; ☐ Report attached _____

Agency _____
 Contact _____
 Name Title Date Phone no.
 Problems; suggestions; ☐ Report attached _____

Agency _____
 Contact _____
 Name Title Date Phone no.
 Problems; suggestions; ☐ Report attached _____

4. **Other interviews** (optional) ☒ Report attached.

Chris Clark – Clear Brook City Municipal Utility District	
Marie Flickinger - South Belt-Ellington Leader News, San Jacinto College Board of Regents, Brio Site Community Advisory Group (CAG)	
Participants in site visit (DOP South 12/13/12)	Participants in site visit (DOP North 3/21/13)
Gary Miller – Region 6, EPA	John Danna-BSTF
John Danna-BSTF	Sherell Heidt-TCEQ
Lawrence Engle-BSTF	Roger Pokluda-GSI Environmental (DOP Consultant)
Roger Pokluda-GSI Environmental (DOP Consultant)	
Fay Duke-TCEQ	
Sherell Heidt-TCEQ	
Matthew Foresman-Monsanto (BSTF PRP Site Coordinator)	
Paul Clark-BSTF	

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III. ON-SITE DOCUMENTS & RECORDS VERIFIED (Check all that apply)				
1.	O&M Documents <input checked="" type="checkbox"/> O&M manual <input checked="" type="checkbox"/> Readily available <input checked="" type="checkbox"/> Up to date <input type="checkbox"/> N/A <input checked="" type="checkbox"/> As-built drawings <input checked="" type="checkbox"/> Readily available <input checked="" type="checkbox"/> Up to date <input type="checkbox"/> N/A <input checked="" type="checkbox"/> Maintenance logs <input checked="" type="checkbox"/> Readily available <input checked="" type="checkbox"/> Up to date <input type="checkbox"/> N/A Remarks <u>Maintenance activities are noted on monthly site inspections.</u>			
2.	Site-Specific Health and Safety Plan <input checked="" type="checkbox"/> Readily available <input checked="" type="checkbox"/> Up to date <input type="checkbox"/> N/A <input checked="" type="checkbox"/> Contingency plan/emergency response plan <input checked="" type="checkbox"/> Readily available <input checked="" type="checkbox"/> Up to date <input type="checkbox"/> N/A Remarks <u>The Brio Site health and safety plan and contingency plan/emergency response plan are used at the DOP Site due to the overlapping remedial activities and common workers at the two adjacent sites.</u>			
3.	O&M and OSHA Training Records <input checked="" type="checkbox"/> Readily available <input checked="" type="checkbox"/> Up to date <input type="checkbox"/> N/A Remarks _____			
4.	Permits and Service Agreements <input type="checkbox"/> Air discharge permit <input type="checkbox"/> Readily available <input type="checkbox"/> Up to date <input checked="" type="checkbox"/> N/A <input type="checkbox"/> Effluent discharge <input type="checkbox"/> Readily available <input type="checkbox"/> Up to date <input checked="" type="checkbox"/> N/A <input type="checkbox"/> Waste disposal, POTW <input type="checkbox"/> Readily available <input type="checkbox"/> Up to date <input checked="" type="checkbox"/> N/A <input type="checkbox"/> Other permits _____ <input type="checkbox"/> Readily available <input type="checkbox"/> Up to date <input checked="" type="checkbox"/> N/A Remarks <u>Actions performed under CERCLA and ARARs listed in Attachment 6 of the main report.</u>			
5.	Gas Generation Records <input type="checkbox"/> Readily available <input type="checkbox"/> Up to date <input checked="" type="checkbox"/> N/A Remarks _____			
6.	Settlement Monument Records <input type="checkbox"/> Readily available <input type="checkbox"/> Up to date <input checked="" type="checkbox"/> N/A Remarks _____			
7.	Groundwater Monitoring Records <input checked="" type="checkbox"/> Readily available <input checked="" type="checkbox"/> Up to date <input type="checkbox"/> N/A Remarks _____			
8.	Leachate Extraction Records <input type="checkbox"/> Readily available <input type="checkbox"/> Up to date <input checked="" type="checkbox"/> N/A Remarks _____			
9.	Discharge Compliance Records <input type="checkbox"/> Air <input type="checkbox"/> Readily available <input type="checkbox"/> Up to date <input checked="" type="checkbox"/> N/A <input type="checkbox"/> Water (effluent) <input type="checkbox"/> Readily available <input type="checkbox"/> Up to date <input checked="" type="checkbox"/> N/A Remarks _____			
10.	Daily Access/Security Logs <input type="checkbox"/> Readily available <input type="checkbox"/> Up to date <input checked="" type="checkbox"/> N/A Remarks <u>The DOP Site does not have frequent worker presence or daily activities.</u>			

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IV. O&M COSTS																					
1.	O&M Organization <input type="checkbox"/> State in-house <input type="checkbox"/> PRP in-house <input type="checkbox"/> Federal Facility in-house <input type="checkbox"/> Other _____ <input type="checkbox"/> Contractor for State <input checked="" type="checkbox"/> Contractor for PRP <input type="checkbox"/> Contractor for Federal Facility																				
2.	O&M Cost Records <input checked="" type="checkbox"/> Readily available <input checked="" type="checkbox"/> Up to date <input checked="" type="checkbox"/> Funding mechanism/agreement in place (PRP Trust Agreement) Original O&M cost estimate _____ <input type="checkbox"/> Breakdown attached Total annual cost by year for review period if available <table><tbody><tr><td>From <u>1/1/2008</u></td><td>To <u>12/31/2008</u></td><td><u>\$8,276.49</u></td><td><input type="checkbox"/> Breakdown attached</td></tr><tr><td>From <u>1/1/2009</u></td><td>To <u>12/31/2009</u></td><td><u>\$3,027.66</u></td><td><input type="checkbox"/> Breakdown attached</td></tr><tr><td>From <u>1/1/2010</u></td><td>To <u>12/31/2010</u></td><td><u>\$8,101.59</u></td><td><input type="checkbox"/> Breakdown attached</td></tr><tr><td>From <u>1/1/2011</u></td><td>To <u>12/31/2011</u></td><td><u>\$9,710.50</u></td><td><input type="checkbox"/> Breakdown attached</td></tr><tr><td>From <u>1/1/2012</u></td><td>To <u>12/31/2012</u></td><td><u>\$11,749.61</u></td><td><input type="checkbox"/> Breakdown attached</td></tr></tbody></table> Total cost for review period From <u>1/1/2008</u> To <u>12/31/2012</u> <u>\$40,865.85</u>	From <u>1/1/2008</u>	To <u>12/31/2008</u>	<u>\$8,276.49</u>	<input type="checkbox"/> Breakdown attached	From <u>1/1/2009</u>	To <u>12/31/2009</u>	<u>\$3,027.66</u>	<input type="checkbox"/> Breakdown attached	From <u>1/1/2010</u>	To <u>12/31/2010</u>	<u>\$8,101.59</u>	<input type="checkbox"/> Breakdown attached	From <u>1/1/2011</u>	To <u>12/31/2011</u>	<u>\$9,710.50</u>	<input type="checkbox"/> Breakdown attached	From <u>1/1/2012</u>	To <u>12/31/2012</u>	<u>\$11,749.61</u>	<input type="checkbox"/> Breakdown attached
From <u>1/1/2008</u>	To <u>12/31/2008</u>	<u>\$8,276.49</u>	<input type="checkbox"/> Breakdown attached																		
From <u>1/1/2009</u>	To <u>12/31/2009</u>	<u>\$3,027.66</u>	<input type="checkbox"/> Breakdown attached																		
From <u>1/1/2010</u>	To <u>12/31/2010</u>	<u>\$8,101.59</u>	<input type="checkbox"/> Breakdown attached																		
From <u>1/1/2011</u>	To <u>12/31/2011</u>	<u>\$9,710.50</u>	<input type="checkbox"/> Breakdown attached																		
From <u>1/1/2012</u>	To <u>12/31/2012</u>	<u>\$11,749.61</u>	<input type="checkbox"/> Breakdown attached																		
3.	Unanticipated or Unusually High O&M Costs During Review Period Describe costs and reasons: <u>None.</u>																				
V. ACCESS AND INSTITUTIONAL CONTROL <input checked="" type="checkbox"/> Applicable <input type="checkbox"/> N/A																					
A. Fencing																					
1.	Fencing damaged <input type="checkbox"/> Location shown on site map <input checked="" type="checkbox"/> Gates secured <input type="checkbox"/> N/A Remarks <u>Fences well maintained. Gates secured and locked.</u>																				
B. Other Access Restrictions																					
1.	Signs and other security measures <input type="checkbox"/> Location shown on site map <input type="checkbox"/> N/A Remarks <u>Signs posted on main entrance and other access points.</u>																				

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C. Institutional Control (ICs)				
1.	Implementation and enforcement			
	Site conditions imply ICs not properly implemented	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input type="checkbox"/> N/A
	Site conditions imply ICs not being fully enforced	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input type="checkbox"/> N/A
	Type of monitoring (e.g., self-reporting, drive by) <u>Self reporting</u>			
	Frequency <u>Daily informal and monthly formal inspections</u>			
	Responsible party/agency <u>DOPSTF</u>			
	Contact <u>John Danna</u>	Site Manager	12/13/12	281-922-1054
	Name	Title	Date	Phone no.
	Reporting is up-to-date	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> N/A
	Reports are verified by the lead agency	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> N/A
	Specific requirements in deed or decision documents have been met	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> N/A
	Violations have been reported	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> N/A
	Other problems or suggestions: <input type="checkbox"/> Report attached			
	<u>Inspection and analytical reports are available on-site and are discussed with the EPA project manager.</u>			
2.	Adequacy <input checked="" type="checkbox"/> ICs are adequate <input type="checkbox"/> ICs are inadequate <input type="checkbox"/> N/A			
	Remarks <u>Deed restrictions and deed notices have been executed for the entire Superfund properties. Certified copies were obtained from the Harris County Clerk's Office and are maintained on-site.</u>			
D. General				
1.	Vandalism/trespassing <input type="checkbox"/> Location shown on site map <input checked="" type="checkbox"/> No vandalism evident			
	Remarks _____			
2.	Land use changes on site <input checked="" type="checkbox"/> N/A			
	Remarks _____			
3.	Land use changes off site <input checked="" type="checkbox"/> N/A			
	Remarks _____			
VI. GENERAL SITE CONDITIONS				
A. Roads <input checked="" type="checkbox"/> Applicable <input type="checkbox"/> N/A				
1.	Roads damaged <input type="checkbox"/> Location shown on site map <input checked="" type="checkbox"/> Roads adequate <input type="checkbox"/> N/A			
	Remarks _____			

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B. Other Site Conditions		
Remarks _____		
VII. LANDFILL COVERS <input checked="" type="checkbox"/> Applicable <input type="checkbox"/> N/A		
A. Landfill Surface		
1.	Settlement (Low spots) Areal extent _____ Depth _____ Remarks _____	<input type="checkbox"/> Location shown on site map <input checked="" type="checkbox"/> Settlement not evident
2.	Cracks Lengths _____ Widths _____ Depths _____ Remarks _____	<input type="checkbox"/> Location shown on site map <input checked="" type="checkbox"/> Cracking not evident
3.	Erosion Areal extent _____ Remarks _____	<input type="checkbox"/> Location shown on site map <input checked="" type="checkbox"/> Erosion not evident
4.	Holes Areal extent _____ Remarks _____	<input type="checkbox"/> Location shown on site map <input checked="" type="checkbox"/> Holes not evident
5.	Vegetative Cover <input checked="" type="checkbox"/> Grass <input checked="" type="checkbox"/> Cover properly established <input checked="" type="checkbox"/> No signs of stress <input checked="" type="checkbox"/> Trees/Shrubs (indicate size and locations on a diagram) Remarks The MOM Plan allows for trees and other ground cover.	
6.	Alternative Cover (armored rock, concrete, etc.) <input checked="" type="checkbox"/> N/A Remarks _____	
7.	Bulges Areal extent _____ Remarks _____	<input type="checkbox"/> Location shown on site map <input checked="" type="checkbox"/> Bulges not evident
8.	Wet Areas/Water Damage <input checked="" type="checkbox"/> Wet areas/water damage not evident <input type="checkbox"/> Wet areas <input type="checkbox"/> Location shown on site map Areal extent _____ <input type="checkbox"/> Ponding <input type="checkbox"/> Location shown on site map Areal extent _____ <input type="checkbox"/> Seeps <input type="checkbox"/> Location shown on site map Areal extent _____ <input type="checkbox"/> Soft subgrade <input type="checkbox"/> Location shown on site map Areal extent _____ Remarks _____	
9.	Slope Instability <input type="checkbox"/> Slides <input type="checkbox"/> Location shown on site map <input checked="" type="checkbox"/> No evidence of slope instability Areal extent _____ Remarks _____	
B. Benches <input type="checkbox"/> Applicable <input checked="" type="checkbox"/> N/A (Horizontally constructed mounds of earth placed across a steep landfill side slope to interrupt the slope in order to slow down the velocity of surface runoff and intercept and convey the runoff to a lined channel.)		
1.	Flows Bypass Bench <input type="checkbox"/> Location shown on site map <input checked="" type="checkbox"/> N/A or okay Remarks _____	

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2.	Bench Breached	<input type="checkbox"/> Location shown on site map	<input checked="" type="checkbox"/> N/A or okay
	Remarks _____		
3.	Bench Overtopped	<input type="checkbox"/> Location shown on site map	<input checked="" type="checkbox"/> N/A or okay
	Remarks _____		
C. Letdown Channels <input checked="" type="checkbox"/> Applicable <input type="checkbox"/> N/A (Channel lined with erosion control mats, riprap, grout bags, or gabions that descend down the steep side slope of the cover and will allow the runoff water collected by the benches to move off of the landfill cover without creating erosion gullies.)			
1.	Settlement	<input type="checkbox"/> Location shown on site map	<input checked="" type="checkbox"/> No evidence of settlement
	Areal extent _____ Depth _____ Remarks _____		
2.	Material Degradation	<input type="checkbox"/> Location shown on site map	<input checked="" type="checkbox"/> No evidence of degradation
	Material type _____ Areal extent _____ Remarks _____		
3.	Erosion	<input type="checkbox"/> Location shown on site map	<input checked="" type="checkbox"/> No evidence of erosion
	Areal extent _____ Depth _____ Remarks _____		
4.	Undercutting	<input type="checkbox"/> Location shown on site map	<input checked="" type="checkbox"/> No evidence of undercutting
	Areal extent _____ Depth _____ Remarks _____		

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5.	Obstructions <input type="checkbox"/> Location shown on site map Size _____ Remarks _____	Type _____ <input checked="" type="checkbox"/> No obstructions Areal extent _____	
6.	Excessive Vegetative Growth <input checked="" type="checkbox"/> No evidence of excessive growth <input checked="" type="checkbox"/> Vegetation in channels does not obstruct flow <input type="checkbox"/> Location shown on site map Remarks _____	Type _____ Areal extent _____	
D. Cover Penetrations <input type="checkbox"/> Applicable <input checked="" type="checkbox"/> N/A			
1.	Gas Vents <input type="checkbox"/> Properly secured/locked <input type="checkbox"/> Evidence of leakage at penetration <input type="checkbox"/> N/A Remarks _____	<input type="checkbox"/> Active <input type="checkbox"/> Functioning <input type="checkbox"/> Needs Maintenance	<input type="checkbox"/> Passive <input type="checkbox"/> Routinely sampled <input type="checkbox"/> Good condition
2.	Gas Monitoring Probes <input type="checkbox"/> Properly secured/locked <input type="checkbox"/> Evidence of leakage at penetration Remarks _____	<input type="checkbox"/> Functioning <input type="checkbox"/> Needs Maintenance	<input type="checkbox"/> Routinely sampled <input type="checkbox"/> Good condition <input checked="" type="checkbox"/> N/A
3.	Monitoring Wells (within surface area of landfill) <input checked="" type="checkbox"/> Properly secured/locked <input type="checkbox"/> Evidence of leakage at penetration Remarks _____	<input checked="" type="checkbox"/> Functioning <input type="checkbox"/> Needs Maintenance	<input checked="" type="checkbox"/> Routinely sampled <input checked="" type="checkbox"/> Good condition <input type="checkbox"/> N/A
4.	Leachate Extraction Wells <input type="checkbox"/> Properly secured/locked <input type="checkbox"/> Evidence of leakage at penetration Remarks _____	<input type="checkbox"/> Functioning <input type="checkbox"/> Needs Maintenance	<input type="checkbox"/> Routinely sampled <input type="checkbox"/> Good condition <input checked="" type="checkbox"/> N/A
5.	Settlement Monuments Remarks _____	<input type="checkbox"/> Located <input type="checkbox"/> Routinely surveyed	<input checked="" type="checkbox"/> N/A

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E. Gas Collection and Treatment		<input type="checkbox"/> Applicable	<input checked="" type="checkbox"/> N/A
1.	Gas Treatment Facilities <input type="checkbox"/> Flaring <input type="checkbox"/> Thermal destruction <input type="checkbox"/> Collection for reuse <input type="checkbox"/> Good condition <input type="checkbox"/> Needs Maintenance Remarks <u>Passive with carbon canisters</u>		
2.	Gas Collection Wells, Manifolds and Piping <input type="checkbox"/> Good condition <input type="checkbox"/> Needs Maintenance Remarks _____		
3.	Gas Monitoring Facilities (<i>e.g.</i> , gas monitoring of adjacent homes or buildings) <input type="checkbox"/> Good condition <input type="checkbox"/> Needs Maintenance <input checked="" type="checkbox"/> N/A Remarks _____		
F. Cover Drainage Layer		<input type="checkbox"/> Applicable	<input checked="" type="checkbox"/> N/A
1.	Outlet Pipes Inspected <input type="checkbox"/> Functioning <input checked="" type="checkbox"/> N/A Remarks _____		
2.	Outlet Rock Inspected <input type="checkbox"/> Functioning <input checked="" type="checkbox"/> N/A Remarks _____		
G. Detention/Sedimentation Ponds		<input type="checkbox"/> Applicable	<input checked="" type="checkbox"/> N/A
1.	Siltation Areal extent _____ Depth _____ <input checked="" type="checkbox"/> N/A <input type="checkbox"/> Siltation not evident Remarks _____		
2.	Erosion Areal extent _____ Depth _____ <input type="checkbox"/> Erosion not evident Remarks _____		
3.	Outlet Works <input type="checkbox"/> Functioning <input checked="" type="checkbox"/> N/A Remarks _____		
4.	Dam <input type="checkbox"/> Functioning <input checked="" type="checkbox"/> N/A Remarks _____		

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H. Retaining Walls		<input type="checkbox"/> Applicable	<input checked="" type="checkbox"/> N/A
1.	Deformations	<input type="checkbox"/> Location shown on site map	<input type="checkbox"/> Deformation not evident
Horizontal displacement _____ Vertical displacement _____			
Rotational displacement _____			
Remarks _____			
2.	Degradation	<input type="checkbox"/> Location shown on site map	<input type="checkbox"/> Degradation not evident
Remarks _____			
I. Perimeter Ditches/Off-Site Discharge		<input checked="" type="checkbox"/> Applicable	<input type="checkbox"/> N/A
1.	Siltation	<input type="checkbox"/> Location shown on site map	<input checked="" type="checkbox"/> Siltation not evident
Areal extent _____ Depth _____			
Remarks _____			
2.	Vegetative Growth	<input type="checkbox"/> Location shown on site map	<input type="checkbox"/> N/A
<input checked="" type="checkbox"/> Vegetation does not impede flow			
Areal extent _____ Type _____			
Remarks _____			
3.	Erosion	<input type="checkbox"/> Location shown on site map	<input checked="" type="checkbox"/> Erosion not evident
Areal extent _____ Depth _____			
Remarks _____			
4.	Discharge Structure	<input checked="" type="checkbox"/> Functioning	<input type="checkbox"/> N/A
Remarks _____			
VIII. VERTICAL BARRIER WALLS		<input type="checkbox"/> Applicable	<input checked="" type="checkbox"/> N/A
1.	Settlement	<input type="checkbox"/> Location shown on site map	<input type="checkbox"/> Settlement not evident
Areal extent _____ Depth _____			
Remarks _____			
2.	Performance Monitoring	Type of monitoring _____	
<input type="checkbox"/> Performance not monitored			
Frequency _____ <input type="checkbox"/> Evidence of breaching			
Head differential _____			
Remarks _____			

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IX. GROUNDWATER/SURFACE WATER REMEDIES <input type="checkbox"/> Applicable <input checked="" type="checkbox"/> N/A	
A. Groundwater Extraction Wells, Pumps, and Pipelines <input type="checkbox"/> Applicable <input checked="" type="checkbox"/> N/A	
1.	Pumps, Wellhead Plumbing, and Electrical <input type="checkbox"/> Good condition <input type="checkbox"/> All required wells properly operating <input type="checkbox"/> Needs Maintenance <input checked="" type="checkbox"/> N/A Remarks _____
2.	Extraction System Pipelines, Valves, Valve Boxes, and Other Appurtenances <input type="checkbox"/> Good condition <input type="checkbox"/> Needs Maintenance Remarks _____
3.	Spare Parts and Equipment <input type="checkbox"/> Readily available <input type="checkbox"/> Good condition <input type="checkbox"/> Requires upgrade <input type="checkbox"/> Needs to be provided Remarks _____
B. Surface Water Collection Structures, Pumps, and Pipelines <input type="checkbox"/> Applicable <input checked="" type="checkbox"/> N/A	
1.	Collection Structures, Pumps, and Electrical <input type="checkbox"/> Good condition <input type="checkbox"/> Needs Maintenance Remarks _____
2.	Surface Water Collection System Pipelines, Valves, Valve Boxes, and Other Appurtenances <input type="checkbox"/> Good condition <input type="checkbox"/> Needs Maintenance Remarks _____
3.	Spare Parts and Equipment <input type="checkbox"/> Readily available <input type="checkbox"/> Good condition <input type="checkbox"/> Requires upgrade <input type="checkbox"/> Needs to be provided Remarks _____

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C. Treatment System <input type="checkbox"/> Applicable <input checked="" type="checkbox"/> N/A	
1.	Treatment Train (Check components that apply) <input type="checkbox"/> Metals removal <input type="checkbox"/> Oil/water separation <input type="checkbox"/> Bioremediation <input type="checkbox"/> Air stripping <input type="checkbox"/> Carbon adsorbers <input type="checkbox"/> Filters _____ <input type="checkbox"/> Additive (e.g., chelation agent, flocculent) _____ <input type="checkbox"/> Others _____ <input type="checkbox"/> Good condition <input type="checkbox"/> Needs Maintenance <input type="checkbox"/> Sampling ports properly marked and functional <input type="checkbox"/> Sampling/maintenance log displayed and up to date <input type="checkbox"/> Equipment properly identified <input type="checkbox"/> Quantity of groundwater treated annually <u>3-million gallons average per year</u> <input type="checkbox"/> Quantity of surface water treated annually _____ Remarks _____
2.	Electrical Enclosures and Panels (properly rated and functional) <input type="checkbox"/> N/A <input type="checkbox"/> Good condition <input type="checkbox"/> Needs Maintenance Remarks _____
3.	Tanks, Vaults, Storage Vessels <input type="checkbox"/> N/A <input type="checkbox"/> Good condition <input type="checkbox"/> Proper secondary containment <input type="checkbox"/> Needs Maintenance Remarks _____
4.	Discharge Structure and Appurtenances <input type="checkbox"/> N/A <input type="checkbox"/> Good condition <input type="checkbox"/> Needs Maintenance Remarks _____
5.	Treatment Building(s) <input type="checkbox"/> N/A <input type="checkbox"/> Good condition (esp. roof and doorways) <input type="checkbox"/> Needs repair <input type="checkbox"/> Chemicals and equipment properly stored Remarks _____
6.	Monitoring Wells (pump and treatment remedy) <input type="checkbox"/> Properly secured/locked <input type="checkbox"/> Functioning <input type="checkbox"/> Routinely sampled <input type="checkbox"/> Good condition <input type="checkbox"/> All required wells located <input type="checkbox"/> Needs Maintenance <input type="checkbox"/> N/A Remarks _____
D. Monitoring Data	
1.	Monitoring Data <input type="checkbox"/> Is routinely submitted on time <input checked="" type="checkbox"/> Is of acceptable quality <u>Monitoring data is provided and discussed with EPA and TCEO during quarterly meetings. EPA is notified immediately by email and phone for any issues requiring a regulatory or community response. Annual effectiveness reports are being brought up to date.</u>
2.	Monitoring data suggests: <input checked="" type="checkbox"/> Groundwater plume is effectively contained <input type="checkbox"/> Contaminant concentrations are declining Remarks The shallow NSCZ groundwater plume on DOP South is being controlled by the Brio Site groundwater recovery system. There have been no FFSZ plumes detected on the DOP Site.

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D. Monitored Natural Attenuation			
1.	Monitoring Wells (natural attenuation remedy) <input type="checkbox"/> Properly secured/locked <input type="checkbox"/> Functioning <input type="checkbox"/> Routinely sampled <input type="checkbox"/> Good condition <input type="checkbox"/> All required wells located <input type="checkbox"/> Needs Maintenance <input checked="" type="checkbox"/> N/A Remarks		
X. OTHER REMEDIES			
If there are remedies applied at the site which are not covered above, attach an inspection sheet describing the physical nature and condition of any facility associated with the remedy. An example would be soil vapor extraction.			
XI. OVERALL OBSERVATIONS			
A. Implementation of the Remedy			
Describe issues and observations relating to whether the remedy is effective and functioning as designed. Begin with a brief statement of what the remedy is to accomplish (i.e., to contain contaminant plume, minimize infiltration and gas emission, etc.). <u>The selected remedy for the DOP Site is No Action/Limited Action. The remedy relies heavily on site control limits to limit exposure and meet the RAOs. The completion of the RA, including engineering controls to prevent exposure, appears to be functioning as designed. The implementation of institutional control should ensure the long-term effectiveness of the engineering controls.</u>			
B. Adequacy of O&M			
Describe issues and observations related to the implementation and scope of O&M procedures. In particular, discuss their relationship to the current and long-term protectiveness of the remedy. <u>The required operation and maintenance of the remedy is minimal and is addressed in the EPA approved Maintenance, Operations, and Monitoring Plan. The current plan is being complied with and is ensuring the long-term protectiveness of the remedy.</u>			

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C.	Early Indicators of Potential Remedy Problems
	Describe issues and observations such as unexpected changes in the cost or scope of O&M or a high frequency of unscheduled repairs that suggest that the protectiveness of the remedy may be compromised in the future. <u>None.</u>
D.	Opportunities for Optimization
	<u>No recommendations at this time.</u>

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ATTACHMENT 5

Photos

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DOP South Looking West



Brio South Plume Recovery Well PO-610 near DOP South

Photos taken December 13, 2013

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Brio South Plume Recovery Well PO-613 near DOP South



Brio South Plume Recovery Pipeline on DOP South Looking West

Photos taken December 13, 2013

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Brio Barrier Wall Alignment on DOP South Looking North



Brio Barrier Wall Alignment on DOP South at Dixie Farm Road Looking North

Photos taken December 13, 2013

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**Main Gate on DOP North Looking North
DOP**



DOP North Fence Line along Dixie Farm Road Looking West

Photos taken March 21, 2013

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Main Gate on DOP North Looking North



DOP North Fence Line along Dixie Farm Road Looking West

Photos taken March 21, 2013

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DOP North Mowed Pipeline Right of Way Looking North



DOP North Monitoring Well DMW-47B Slab Replacement

Photos taken March 21, 2013

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DOP North Looking North



DOP North Monitoring Well DMW-47A

Photos taken March 21, 2013

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DOP North Outfall to Mud Gully Looking East



DOP North Central East-West Drainage Swale with Small Amounts of Cover Soil Looking East

Photos taken March 21, 2013

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DOP North Monitoring Well DMA-44A



DOP North Eastern Fence Line Looking North

Photos taken March 21, 2013

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DOP North Northern Drainage Swale and Outfall to Mud Gully Looking East



DOP North Northern Drainage Swale Looking West

Photos taken March 21, 2013

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DOP North Western Fence Line Looking North



DOP North Western Fence Line and Central Concrete Drainage Swale Looking South

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DOP North Central Area



DOP North Central Area

Photos taken March 21, 2013

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DOP North Central Area



DOP North Monitoring Well DMW-51A
Photos taken March 21, 2013

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ATTACHMENT 6

Applicable, Relevant and Appropriate Regulations (ARARs)

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ATTACHMENT 6

Applicable or Relevant and Appropriate Requirements (ARARs)

Medium/Authority	ARAR	Status	Requirement Synopsis	Action to be Taken to Attain ARAR
Groundwater: NSCZ (State Authority)	Texas Surface Water Quality Standards (30 TAC § 307) and Texas Total Maximum Daily Load (TMDL) Program	Applicable	State surface water quality standards have been developed to be protective of an incidental fishery. Appendix C of the March 1988 DOP ROD states that “NSCZ groundwater quality will be maintained such that its discharge does not represent a threat to aquatic life in Mud Gully.” Because Mud Gully is a discharge point for the NSCZ, Mud Gully surface water standards are being used for evaluation of NSCZ groundwater monitoring results.	Maintain closure cover in accordance with the MOM Plan. Conduct groundwater monitoring in the NSCZ. Per the January 2002 Addendum to the MOM Plan, monitoring is now conducted annually.
Groundwater: FFSZ (Federal Authority)	Federal SDWA – Maximum Contaminant Levels (MCLs; 40 CFR §141.61)	Relevant and Appropriate	Federal standards (MCLs) have been adopted as enforceable standards for public drinking water systems. Appendix C of the March 1988 DOP ROD states that since the FFSZ is not likely to serve as a public water system, MCLs are not applicable but “may be considered relevant.” MCLs are being used for evaluation of FFSZ groundwater monitoring results.	Maintain closure cover in accordance with the MOM Plan. Conduct groundwater monitoring in the FFSZ. Per the January 2002 Addendum to the MOM Plan, monitoring is now conducted annually.

Notes:

- 1) DOP = Dixie Oil Processors.
- 2) SDWA = Safe Drinking Water Act; ROD = Record of Decision; MOM Plan = Post Closure Maintenance, Operations and Management Plan (originally issued July 1993).
- 3) FFSZ = Fifty-Foot Sand Zone; NSCZ = Numerous Sand Channel Zone; MCL = Maximum Contaminant Level.
- 4) Within the First Five-Year Review Report for the DOP Site (dated 9/24/98), EPA terminated the requirement to sample air, surface water, and sediment media. Accordingly, groundwater is the only environmental media currently being monitored.

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ATTACHMENT 7

Interview Record

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The following is a list of individuals interviewed for this five-year review. See the contact records in this attachment for a detailed summary of the interviews.

Name	Title/Position	Organization	Date
Mr. Chris Clark	General Manager	Clear Brook City MUD	7/24/13
Ms. Marie Flickinger	Publisher/Owner Chair Trustee	South Belt-Ellington Leader News Brio Community Advisory Group San Jacinto College South	7/25/13
Ms. Sherell Heidt	Project Manager	Texas Commission on Environmental Quality (TCEQ)	7/25/13

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INTERVIEW RECORD		
Site Name: Dixie Oil Processors Superfund Site		EPA ID No.: TXD980625453
Subject: Fourth Five-Year Review		Time: Date: 7/24/13
Type: <input checked="" type="checkbox"/> Telephone Visit Other	Incoming <input checked="" type="checkbox"/> Outgoing	
Location of Visit:		
Contact Made By:		
Name: Lawrence E. Engle	Title: Technical Specialist	Organization: DOPSTF
Individual Contacted:		
Name: Mr. Chris Clark	Title: General Manager	Organization: Clear Brook City Municipal Utility District (MUD)
Telephone No: 281-484-1562 Fax No: E-Mail Address:		Street Address: 11911 Blackhawk Blvd. City, State, Zip: Houston, TX 77089
Summary Of Conversation		
<p>1. What is your overall impression of the project? (general sentiment) Site is cleaned up and well done.</p> <p>2. Have there been routine communications or activities (site visits, inspections, reporting activities, etc.) conducted by your office regarding the site? If so, please give purpose and results. Not needed.</p> <p>3. Have there been any complaints, violations, or other incidents related to the site requiring a response by your office? If so, please give details of the events and results of the responses. I am not aware of any problems requiring responses by TCEQ.</p> <p>4. Do you feel well informed about the site's activities and progress? Yes.</p> <p>5. Do you have any comments, suggestions, or recommendations regarding the site's management or operation? Have not received any complaints. Everything is just fine.</p>		

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INTERVIEW RECORD		
Site Name: Dixie Oil Processors Superfund Site		EPA ID No.: TXD980625453
Subject: Fourth Five-Year Review		Time: Date: 7/25/13
Type: <input checked="" type="checkbox"/> Telephone Visit Other	Incoming <input checked="" type="checkbox"/> Outgoing	
Location of Visit:		
Contact Made By:		
Name: Lawrence E. Engle	Title: Technical Specialist	Organization: DOPSTF
Individual Contacted:		
Name: Ms. Marie Flickinger	Title: Publisher/Owner	Organization: South Belt Ellington Leader Newspaper
Telephone No: (281) 481-5656	Street Address: 11555 Beamer Road	
Fax No:	City, State, Zip: Houston, TX 77089	
E-Mail Address:		
Summary Of Conversation		
<p>1. What is your overall impression of the project? (general sentiment) I think the site is being well maintained and appears to be secure with perimeter fencing and no trespass signage.</p> <p>2. Have there been routine communications or activities (site visits, inspections, reporting activities, etc.) conducted by your office regarding the site? If so, please give purpose and results. As the Community Advisory Group Chairperson for the Brio/DOP Superfund sites I generally get quarterly updates from either EPA or DOP management. In addition, they do a good job of quickly informing me of unanticipated events that occur at the DOP site (such as fence damage from a car accident or pipeline activities in the area).</p> <p>3. Have there been any complaints, violations, or other incidents related to the site requiring a response by your office? If so, please give details of the events and results of the responses. No.</p> <p>4. Do you feel well informed about the site's activities and progress? Yes.</p> <p>5. Do you have any comments, suggestions, or recommendations regarding the site's management or operation? The DOP site should never be developed since it could compromise the integrity of the current remedy cover. A compromised remedy could detrimentally impact the health of the surrounding community. Institutional control for the DOP site should be strictly enforced.</p>		

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INTERVIEW RECORD		
Site Name: Dixie Oil Processors Superfund Site		EPA ID No.: TXD980625453
Subject: Fourth Five-Year Review		Time: Date: 7/25/13
Type: Telephone Visit <input checked="" type="checkbox"/> Other (Email)	Incoming <input checked="" type="checkbox"/> Outgoing	
Location of Visit:		
Contact Made By:		
Name: Lawrence E. Engle	Title: Technical Specialist	Organization: DOPSTF
Individual Contacted:		
Name: Ms. Sherell Heidt	Title: Project Manager	TCEQ
Telephone No: (713) 767-3708	Street Address: 5425 Polk Street, Suite H	
Fax No:	City, State, Zip: Houston, Texas 77023	
E-Mail Address:		
Summary Of Conversation		
<p>1. What is your overall impression of the project? (general sentiment) The remedy is functioning as designed and is protective of human health and the environment.</p> <p>2. Have there been routine communications or activities (site visits, inspections, reporting activities, etc.) conducted by your office regarding the site? If so, please give purpose and results. There are no routine activities performed by TCEQ except for attending the EPA quarterly progress meetings.</p> <p>3. Have there been any complaints, violations, or other incidents related to the site requiring a response by your office? If so, please give details of the events and results of the responses. I am not aware of any issues needing responses by TCEQ.</p> <p>4. Do you feel well informed about the site's activities and progress? Yes.</p> <p>5. Do you have any comments, suggestions, or recommendations regarding the site's management or operation? No.</p>		

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